

**CITY OF COON RAPIDS, IOWA**  
**MUNICIPAL UTILITY BOARD OF TRUSTEES**

September 24, 2015

The Board of Trustees of Coon Rapids Municipal Utilities met at 7:00 A.M., September 24, 2015 as per posted notice and rules of the Board at the Conference Room – “NOC” Network Operations Center, Coon Rapids, Iowa. Trustees present were Ron Brower, Harry Siegler, Mary Schwaller, Doris Bass and Dierk Halverson.

Motion by Bass, Second by Halverson with all voting “Aye” to approve the agenda.

Motion by Schwaller, Second by Siegler with all voting “Aye” to approve the consent items: 8/27/15 & 9/2/15 Board Minutes, Abstract of Claims #2015-9 in the amount of \$357,334.<sup>43</sup>, Financials.

The Board entertained oral requests and communications from the audience.

Manager’s Report: NIMECA Update, SPP, Basin, Etc. - Clean Power Plan (CPP) - Primary Wire to Old Headend at Golf Course - Natural Gas Safety Award - Water Plant Controls/Alarms - CRDG 3<sup>rd</sup> Subdivision & Storm Water Project - Audit - IUB Inquiries/Topics - RLF Loan Transfer - Notices/Statistics.

The General Manager presented various documents related to the interconnection of distributed generating resources to CRMU’s electric distribution system. The General Manager explained how some of the documents are tailored to educate and inform customers about the issues related to distributed generation prior to installation, while the other documents detail the technical requirements and standards/application process/fees/rates/etc. After Board discussion on the topic and various documents, Motion by Bass, Second by Siegler with all voting “Aye” to approve the following documents: CRMU Application for Operation of Customer-Owned Generation, Interconnection Standards for Parallel Installation and Operation of Customer-Owned Renewable Electric Generating Facilities, Qualifying Facility Application and Agreement Fee Schedule and CRMU Agreement for Electric Service and Interconnection of a Distributed Generation Facility. The General Manager stated that staff will present the QF Rate Schedule in resolution format at a future meeting upon finalizing the metering equipment required for these types of facilities.

Motion by Halverson, Second by Brower with all voting “Aye” to change the demand ratchet from 36 months to 12 months on Hartung Acct #2428 to account for the demolition and removal of the native demand load.

This notice is given at the direction of the Chairman pursuant to Chapter 28A, Code of Iowa and local rules of said governmental body.

**SEAL**

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Chairman, Board of Trustees

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Secretary, Board of Trustees